

Table S48. Summary statistics for natural gas - Virginia, 2015-2019

	2015	2016	2017	2018	2019
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	2	1	3	R 6	9
Gas Wells	8,111	8,152	7,980	₹7,958	7,978
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	16,431	20,549	19,234	R17,147	16,501
From Oil Wells	8	5	4	2	5
From Coalbed Wells	104,741	99,414	95,909	R94,043	89,553
From Shale Gas Wells	6,407	320	305	284	307
Total	127,586	120,288	115,452	111,476	106,366
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	127,586	120,288	115,452	111,476	106,366
NGPL Production	0	0	0	0	55
Total Dry Production	127,586	120,288	115,452	111,476	106,311
Supply (million cubic feet)					
Dry Production	127,586	120,288	115,452	111,476	106,311
Receipts	-	······		······································	
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	602,589	734,841	870,746	R1,067,190	1,397,597
Withdrawals from Storage				-	
Underground Storage	12,462	10,826	11,178	13,594	10,344
LNG Storage	1,115	411	738	784	616
Supplemental Gas Supplies	180	36	49	128	152
Balancing Item	-70,486	-25,195	r-4,890	₹5,370	19,244
Total Supply	673,447	841,207	R993,273	R 1,198,543	1,534,262

See footnotes at end of table.

Table S48. Summary statistics for natural gas - Virginia, 2015-2019 - continued

	2015	2016	2017	2018	2019
Disposition (million cubic feet)					
Consumption	500,477	543,343	R566,676	R634,162	684,597
Deliveries					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	158,823	286,516	415,668	548,908	838,627
Additions to Storage					
Underground Storage	12,930	10.637	10,266	14,566	10,382
LNG Storage	1,217	710	663	906	656
Total Disposition	673,447	841,207	R 993,273	R1,198,543	1,534,262
Consumption (million cubic feet)					
Lease Fuel	₽7.697	€6.907	€6.506	RE6.477	€6,180
Pipeline and Distribution Usea	7,945	8,106	8,708	9.685	13,005
Plant Fuel	7,5 15	0,100	0,700	0	0
Delivered to Consumers	<u> </u>				
Residential	85,464	77,170	76,904	89,036	81,831
Commercial	69,107	67,553	68,162	74,282	71,245
Industrial	86,817	88,422	94,098	96,794	100,608
Vehicle Fuel	272	662	R853	90,794 R868	864
Electric Power	243,176	294,524	311,445	357,021	410,865
Electric Power	243,176	294,524	311,445	357,021	410,865
Total Delivered to Consumers	484,836	528,331	R 551,462	₹ 618,001	665,412
Total Consumption	500,477	543,343	R 566,676	₹ 634,162	684,597
Delivered for the Account of Others					
(million cubic feet)					
Residential	8,973	7,674	7,663	8,274	8,055
Commercial	31,821	32,627	33,181	35,411	34,770
Industrial	77,919	79,496	84,911	86,829	89,818
Number of Consumers					
Residential	1,194,338	1,209,500	1,217,501	1,235,964	1,249,329
Commercial	99,643	100,422	100,531	101,925	102,637
Industrial	1,118	972	968	966	978
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Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	694	673	678	729	694
Industrial	77,654	90,969	97,209	100,201	102,871
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Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	4.87	3.99	4.53	4.69	4.52
Delivered to Consumers					
Residential	11.64	10.88	12.34	11.71	12.62
Commercial	8.13	7.23	7.99	8.08	8.53
Industrial	5.02	4.42	5.04	5.08	4.66
Electric Power	3.55	4.42 W	3.50	4.35	3.33
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Not applicable.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, Annual Survey of Alternative Fueled Vehicles; state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus DrillingInfo; and EIA estimates based on historical data.

^E Estimated data.

NA Not available.

 $^{^{\}rm R}$ Revised data.

 $^{^{\}rm RE}$ Revised estimated data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.